



Coastal GasLink Pipeline Project

Aboriginal Consultation Report 1

CGL4703-CGP-AB-RP-002

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Revision 0

TABLE OF CONTENTS

1.0	INTRODUCTION	1
1.1	Project Background.....	1
1.2	Document Purpose	1
2.0	ABORIGINAL CONSULTATION OBJECTIVES	5
3.0	ABORIGINAL GROUPS IN THE PROJECT AREA	7
4.0	SUMMARY OF CONSULTATION EFFORTS	9
4.1	Sharing of Project Information	10
4.2	Draft Application Information Requirements	10
4.3	Capacity Funding	11
4.4	Field Program Permits	11
4.5	Environmental Field Data Collection	11
4.6	Social and Economic Information	12
5.0	ABORIGINAL CONTRACTING AND EMPLOYMENT	13
6.0	SUMMARY OF ISSUES, CONCERNS AND INTERESTS	15

LIST OF TABLES

Table 6-1: Issues Tracking Table..... 15

LIST OF APPENDICES

Appendix A	Glossary
Appendix B	Summary of Activities

1.0 INTRODUCTION

1.1 PROJECT BACKGROUND

Coastal GasLink Pipeline Ltd. (Coastal GasLink) is proposing to construct and operate a natural gas pipeline from the area near the community of Groundbirch (about 40 km west of Dawson Creek, British Columbia (BC)) to the proposed LNG Canada Development Inc. (LNG Canada) liquefied natural gas (LNG) export facility (LNG Canada export facility) near Kitimat, BC.

The proposed Coastal GasLink Pipeline Project (Project) involves:

- the construction of approximately 650 km of 48 inch (NPS 48) (1,219 mm) diameter pipeline
- the construction and operation of:
 - metering facilities at the receipt and delivery points
 - one compressor station with provision for up to five additional compressor station sites to allow for future expansion

The proposed Project will have an initial capacity of about 1.7 billion cubic feet (bcf)/day (48 million cubic metres (mmcm/d)) with the potential for expansion up to about 5 bcf/d (142 mmcm/d). The expansion scenarios do not involve the construction of additional pipeline; only the number and locations of potential future compressor stations would change.

1.2 DOCUMENT PURPOSE

Coastal GasLink is required to submit an Aboriginal Consultation Report within 45 days of the deadline for the BC Environmental Assessment Office (BC EAO) Working Group's comments on the draft Application Information Requirements (draft AIR). This reporting requirement is outlined in the BC EAO's Section 11 Order (the Order). This Aboriginal Consultation Report is a summary of the consultation activities outlined in the Aboriginal Consultation Plan up to April 5, 2013. As required under Section 16.1 of the Section 11 Order, the Aboriginal Consultation Report is intended to:

- summarize the efforts undertaken by Coastal GasLink to consult with Aboriginal groups and comply with the Aboriginal Consultation Plan
- identify the feedback and information received during consultation
- identify the potential adverse impacts of the proposed Coastal GasLink Project to Aboriginal interests

- identify how the potential adverse impacts of the proposed Project will be avoided, mitigated, addressed or otherwise accommodated, as appropriate, including any changes to the proposed Project design or other mitigation measures
- provide next steps and future consultation activities, other than those outlined in the approved Aboriginal Consultation Plan

A draft of this Aboriginal Consultation Report has been shared with all of the potentially affected Aboriginal communities listed in Schedule B of the Order for review and comment, as directed in Section 16.2 of the Order. Coastal GasLink is required to submit Aboriginal Consultation Reports at specific points in the review process in accordance with Section 16.3 of the Order.

Coastal GasLink received a comment from the Burns Lake Band (Ts'il Kaz Koh First Nation) thanking Coastal GasLink for providing them with a copy of the Aboriginal Consultation Report. They have reviewed the report and concur with the report as it relates to the Burns Lake Band.

Coastal GasLink has also received a letter of comment from the Nadleh Whut'en First Nation (NWFN) and the Nak'azdli First Nation (NFN). In relation to the Aboriginal Consultation Report, the NWFN and NFN refer to Section 16.1 of the Section 11 Order outlining Coastal GasLink's reporting requirements regarding potential effects on Aboriginal rights and title, the assessment of potential effects on Aboriginal rights and title as part of the environmental assessment process and the response to these potential effects, and the number of proposed projects and environmental assessments taking place in NWFN and NFN territories and the burden of these on NWFN's and NFN's capacity and resources.

Coastal GasLink appreciates NWFN's and NFN's comments. Coastal GasLink acknowledges the reporting requirements under Section 16.1 of the Section 11 Order and believes that, based on the current stage of the BC Environmental Assessment Office (EAO) review process, the Aboriginal Consultation Report meets the requirements in Section 16.1. Coastal GasLink understands there are three pre-determined time frames for submission of Aboriginal Consultation Reports to the Project Assessment Lead, and each report will reflect the appropriate level of information based on the stage of the review process at that time.

The Issues Tracking Table included in Section 6.0 presents a summary of issues captured to date by Coastal GasLink through its engagement activities. The Issues Tracking Table also reflects how each issue is proposed to be addressed through the environmental assessment. Coastal GasLink acknowledges that measures to avoid, mitigate, address or otherwise accommodate the potential impacts of the proposed Project will be identified and included in the Application for an Environmental Assessment Certificate.

Based on the letter received from NWFN and NFN, Coastal GasLink will update the issue currently listed in the Issues Tracking Table on page 16 of the Aboriginal Consultation Report, to include a reference to Aboriginal title: Potential adverse effects on Aboriginal rights, including title and treaty rights.

Coastal GasLink believes that the concern expressed by NWFN and NFN regarding the number of projects and environmental assessments is captured in the Issues Tracking Table as the issue identified as: Number of other resource development projects in the territory stresses capacity to engage.

A draft of the Aboriginal Consultation Plan was provided to NWFN and NFN on February 5, 2013. Coastal GasLink has provided NWFN and NFN with initial capacity funding and continues to work with both NWFN and NFN to advance further capacity funding agreements.

In addition, Coastal GasLink has provided capacity funding to the Carrier Sekani Tribal Council.

2.0 ABORIGINAL CONSULTATION OBJECTIVES

Aboriginal consultation for the proposed Coastal GasLink Pipeline Project is guided by TransCanada's principles, policies and programs. The goals of Coastal GasLink's consultation program are to:

- build and maintain positive long-term relationships with Aboriginal groups potentially affected by the proposed Project
- develop timely, honest and accurate information to allow for informed, effective and meaningful consultation with communities
- identify acceptable community consultation protocols and practices
- ensure that Aboriginal community input and concerns are gathered, understood and integrated into proposed Project design and execution, particularly the environmental assessment, as appropriate
- ensure that Aboriginal communities are aware of how their participation has influenced the environmental assessment and Project planning
- support the participation (e.g., capacity funding and information sharing) of Aboriginal communities in regulatory processes, with a focus on the environmental assessment process
- ensure that concerns and issues with respect to potential effects related to Aboriginal communities are identified and addressed in the environmental assessment

The approach to Aboriginal consultation is described in the Aboriginal Consultation Plan. The draft Aboriginal Consultation Plan was shared on February 4, 2013 with all of the potentially affected Aboriginal communities identified in the Plan. Coastal GasLink reviewed, considered and incorporated several comments received from Aboriginal groups and the BC EAO, and submitted the revised Aboriginal Consultation Plan to the BC EAO on April 26, 2013.

The Aboriginal Consultation Plan includes an appendix that identifies how input from Aboriginal communities has been considered and incorporated, where appropriate.

3.0 ABORIGINAL GROUPS IN THE PROJECT AREA

In the Aboriginal Consultation Plan, Coastal GasLink identified 28 First Nations, one Tribal Council, one Tribal Association and two Métis organizations that it considered may be potentially affected by, or have an interest in, the proposed Project.

On March 8, 2013, the BC EAO issued the Section 11 Order for the proposed Project, identifying the Aboriginal groups to be consulted by Coastal GasLink for the proposed Project. The list of Aboriginal groups in Schedule B of the Order is as follows:

Treaty 8 First Nations

- West Moberly First Nations
- Saulneau First Nations
- McLeod Lake Indian Band

First Nations

- Ts'il Kaz Koh First Nation (Burns Lake Band)
- Haisla Nation
- Kitselas First Nation
- Lheidli-T'enneh First Nation
- Nadleh Whut'en First Nation
- Nak'azdli Band
- Nee-Tahi-Buhn Band
- Office of the Hereditary Chiefs of the Wet'suwet'en
- Dark House
- Saik'uz First Nation
- Skin Tyee Nation
- Stelat'en First Nation
- Wet'suwet'en First Nation
- Yekooche First Nation

The Order identifies further Aboriginal groups to be provided with notification and consulted with, as required by the BC EAO Project Assessment Lead. These Aboriginal groups are identified in Schedule C of the Order as follows:

Treaty 8 First Nations

- Blueberry River First Nations

- Halfway River First Nation
- Fort Nelson First Nation
- Doig River First Nation
- Prophet River First Nation
- Treaty 8 Tribal Association

First Nations

- Metlakatla First Nation
- Lax Kw'alaams Nation
- Lake Babine First Nation
- Nazko First Nation
- Tl'azt'en Nation
- Carrier Sekani Tribal Council

Although not identified in the Order, Coastal GasLink will continue to provide information and undertake engagement activities based on expressed interest with the following Aboriginal groups, initially identified by Coastal GasLink at the proposed Project onset:

- Hagwilget Nation
- Moricetown First Nation
- Métis Nation British Columbia
- Kelly Lake Métis Settlement Society

4.0 SUMMARY OF CONSULTATION EFFORTS

As described in the Aboriginal Consultation Plan, Coastal GasLink's consultation activities are grouped into three stages: initial consultation, pre-application consultation (formerly consultation) and post application consultation (formerly construction and operations). Coastal GasLink has progressed from the initial consultation stage to the pre-application consultation stage with the issuance of the Section 11 Order. The post application consultation stage is intended to start after the filing of the regulatory applications for the proposed Project. This section of the report provides a summary of Coastal GasLink's activities to date. The information is also presented in Appendix B.

Aboriginal groups were formally notified of the proposed Project in June 2012. Initial consultation activities involved:

- notifying Aboriginal groups about the proposed Project
- inviting Aboriginal groups to indicate their interests in the proposed Project, whether they wished to engage in discussions about the proposed Project and how they wished to be engaged
- discussing the capacity of Aboriginal groups to effectively participate in the proposed Project

From the time that Aboriginal groups were notified of the proposed Project until April 5, 2013, Coastal GasLink has:

- provided proposed Project information
- sought input on various proposed Project details
- offered capacity funding to the Aboriginal communities along the proposed Project corridor

The input received to date has been incorporated, where appropriate, into proposed Project plans, including identification of the Valued Components, which are included in the draft Application Information Requirements (draft AIR) for the proposed Project. Overall, the consultation during this period achieved the following:

- shared proposed Project information
- invited input on the draft AIR
- provided capacity funding
- shared information on field program permit applications
- collected environmental field data
- collected social and economic information

Each of these topics is discussed in more detail below. Aboriginal contracting and employment is discussed in Section 5.

4.1 SHARING OF PROJECT INFORMATION

Coastal GasLink communicated proposed Project details, such as the purpose and need for the proposed Project, a description of the proposed Project, proposed Project activities and potential effects, the regulatory review and approval process, and opportunities for input. Proposed project details have been shared through the following methods and activities:

- A proposed Project fact sheet, maps and slide presentations were provided to Aboriginal groups during in-person meetings. Coastal GasLink also invited Aboriginal groups to participate in an overflight of the proposed Project corridor within their traditional territory.
- The Project Description was sent to the Aboriginal groups by email.
- Geographic Information System (GIS) maps were provided to Aboriginal groups through individual SharePoint folders established for each Aboriginal group.
- A field program information package outlining the environmental and engineering field activities was sent by email. Coastal GasLink provided key information, such as schedules and methodologies for the field programs, to the Aboriginal communities. In addition, Coastal GasLink invited communities to identify participants for the field activities.
- The draft Aboriginal Consultation Plan (Plan) and a letter inviting comments on the draft plan were sent by email. Follow-up telephone calls were made to Aboriginal groups to ensure that they had received the materials and to offer to meet to review the Plan, if desired.
- Aboriginal groups were invited to attend information sessions in various locations along the proposed corridor.
- An illustrated newsletter providing information on the proposed Project route, personnel and recent developments was sent by email.

4.2 DRAFT APPLICATION INFORMATION REQUIREMENTS

The purpose of the draft AIR is to identify the information needed to complete an environmental assessment of the proposed Project under the BC *Environmental Assessment Act*. The information will be provided in the Application for an Environmental Assessment Certificate for the Coastal GasLink Project.

To obtain input on the draft AIR, Coastal GasLink sent an email to the First Nations on Schedule B of the Order, notifying them of the BC EAO-led open houses and encouraged feedback on the draft AIR. Coastal GasLink also provided hard copies of

the draft AIR at the March 4 and 5, 2013 BC EAO Working Group session in Prince George, and couriered a hard copy to the First Nations on Schedule B of the Order, that did not attend the Working Group meeting in Prince George. Coastal GasLink followed up with the Aboriginal groups by letter, email and telephone calls, encouraging them to provide comments on the draft AIR during the available comment periods. Coastal GasLink will follow the BC EAO process to address comments received.

4.3 CAPACITY FUNDING

Coastal GasLink has provided initial capacity funding to 14 of the 17 Aboriginal groups in Schedule B of the Section 11 Order (listed in Section 3). The provision of capacity funding is intended to address concerns articulated by many Aboriginal groups regarding the multiple demands on their time and their lack of capacity to meaningfully engage in meetings and other activities related to the proposed Project.

Coastal GasLink is continuing its efforts to advance capacity funding with the Aboriginal groups listed in Schedule B.

4.4 FIELD PROGRAM PERMITS

Coastal GasLink requires various permits and other approvals for some of the investigative and data collection work associated with the proposed Project. Coastal GasLink has submitted permit applications to provincial and federal regulatory agencies for investigative permits for geotechnical work, research permits for the archaeological studies, Crown land activities permits for the clearing of helicopter landing sites, and specific permissions regarding animal care and scientific fish collection. Coastal GasLink provided notification by email to the relevant Aboriginal groups that may have an interest in these permits before applying for the permits.

4.5 ENVIRONMENTAL FIELD DATA COLLECTION

To collect Traditional Knowledge from Aboriginal groups to inform the environmental assessment, Coastal GasLink has provided key information, such as schedules and methodologies for the field programs, and has invited Aboriginal groups to participate in the Traditional Land Use and Traditional Ecological Knowledge studies.

Coastal GasLink is making progress on the Traditional Knowledge studies for the proposed Project. Aboriginal community participation of about 4,700 hours has occurred in the Winter Aquatic studies to share Traditional Ecological Knowledge.

In addition, 16 communities have indicated that they are interested in doing Traditional Land Use (TLU) studies. Coastal GasLink continues to discuss opportunities for Aboriginal groups to share Traditional Knowledge regarding the proposed Project.

4.6 SOCIAL AND ECONOMIC INFORMATION

Coastal GasLink has recently initiated discussions with the Aboriginal groups in Schedule B of the Order about social and economic data to inform the environmental assessment.

5.0 ABORIGINAL CONTRACTING AND EMPLOYMENT

Coastal GasLink intends to provide contracting and employment opportunities to qualified local and Aboriginal businesses and individuals near the proposed Project. Coastal GasLink has engaged with Aboriginal groups along the proposed corridor regarding contracting and employment opportunities. Coastal GasLink continues to develop an understanding of the capacity of Aboriginal groups to participate in the construction and operation of the proposed Project. Coastal GasLink will continue to communicate its employment and subcontracting opportunities that are available to Aboriginal communities. Coastal GasLink, in consultation with the Aboriginal groups, is developing an Aboriginal business database that will identify local resources that may be available to support the proposed Project needs. Coastal GasLink is seeking to establish community protocols on how it and its general contractors might engage and communicate opportunities, including training, for those Aboriginal communities affected by the proposed Project.

TransCanada has also become a founding sponsor of the Industry Council for Aboriginal Business (ICAB) Aboriginal Business Association Marketplace. The Marketplace is an online public platform for Aboriginal businesses to profile their services to industry. In addition, the Marketplace will have the capacity to post contracts and job opportunities. Going forward, ICAB and Coastal GasLink will meet with potentially affected communities to encourage their participation in the Marketplace.

6.0 SUMMARY OF ISSUES, CONCERNS AND INTERESTS

Coastal GasLink has tracked the issues, concerns and interests identified by Aboriginal groups through the consultations that have occurred so far. A summary of these issues, concerns and interests, and Coastal GasLink’s corresponding consideration and response at this time, is provided in Table 6-1.

Table 6-1: Issues Tracking Table

Issue, Concern or Interest	Proposed Coastal GasLink Response	Topic and AIR Reference
Potential adverse effects on watercourses	Coastal GasLink will assess the potential for adverse effects on watercourses in its assessment of the aquatic environment, and specifically the Valued Component, Protection of Recreationally, Commercially and Culturally Important Fish and Fish Habitat. Mitigation will be implemented as appropriate.	Section 4.3: Aquatic Environment
Potential negative effects of multiple projects in the region	Coastal GasLink will complete cumulative effects assessments for each of the Valued Components outlined in the draft AIR.	Section 4: Environmental Effects Assessment Section 5: Economic Effects Assessment Section 6: Social Effects Assessment Section 7: Heritage Effects Assessment Section 8: Health Effects Assessment
Need for training and employment opportunities	Coastal GasLink is currently engaging in discussions with Aboriginal groups to identify local workforce capabilities and training requirements.	Section 5.1: Employment and Economy
Need for contracting opportunities	Coastal GasLink continues to engage with Aboriginal groups to maximize contracting opportunities associated with the proposed Project for Aboriginal businesses.	Section 5.1: Employment and Economy
Confidentiality of TLU and TEK information	Although Aboriginal groups consider some Traditional Land Use and Traditional Ecological Knowledge data and information to be confidential and, therefore, not included in materials submitted on the public record for the environmental assessment, the information will be used in developing avoidance and mitigation plans and environmental protection plans as outlined by agreements between Coastal GasLink and Aboriginal parties.	Section 4.0: Environmental Effects Assessment

Table 6-1: Issues Tracking Table (cont'd)

Issue, Concern or Interest	Proposed Coastal GasLink Response	Topic and AIR Reference
Protection of caribou and caribou habitat	Coastal GasLink will assess any potential adverse effects of the proposed Project on caribou and their habitat in the environmental assessment.	Section 4.6: Wildlife
Potential adverse effects on wildlife	Coastal GasLink will assess any potential adverse effects of the proposed Project on wildlife in the environmental assessment.	Section 4.6: Wildlife
Number of other resource development projects in the territory stresses capacity to engage	Coastal GasLink is providing capacity funding to Aboriginal groups and is participating in community meetings to provide proposed Project information to community members. Coastal GasLink continues to work with communities to ensure communication and engagement efforts are effective and appropriate.	
Need for attention to pipeline safety	Coastal GasLink will design and construct the pipeline to meet or exceed all applicable regulatory requirements and industry standards. Coastal GasLink will have a comprehensive management process during operation to maintain pipeline integrity and safety.	Section 9.0: Accidents or Malfunctions Note: Information regarding the integrity and performance of the pipeline and related infrastructure will be addressed through the Oil and Gas Commission process.
Desire for long-term benefits over the life of the proposed Project	Coastal GasLink will discuss long-term benefits of the proposed Project with the Aboriginal groups identified in Schedule B of the Order.	Section 1.5: Project Benefits
Need to consider establishing a common utilities corridor	The establishment of a common utilities corridor should be approached as a land use planning exercise taking into consideration the various activities required for utilities development on the working landscape.	Section 6.1: Land and Resource Use
Desire for Treaty Land Entitlement claimed areas to be avoided by the construction footprint	Coastal GasLink will continue to engage Aboriginal groups about the proposed Project footprint.	Section 1.4: Alternative Means of Undertaking the Proposed Project

Table 6-1: Issues Tracking Table (cont'd)

Issue, Concern or Interest	Proposed Coastal GasLink Response	Topic and AIR Reference
Need to maintain traditional food (e.g., berries and game)	Coastal GasLink, in consultation with Aboriginal groups, will assess the potential of the proposed Project to adversely affect the quality of country foods (e.g., plants, fish and meat) and will identify measures to avoid, reduce or mitigate the potential adverse effects of the proposed Project on the quality of country foods.	Section 8.1.1: Human Health Section 6.3.1: Traditional Land and Resource Use
Need to avoid adverse effects of transient workforce and influx of workers on local culture and language.	Community Well-Being will be included in the environmental assessment to understand potential effects and identify appropriate mitigation and management measures.	Section 6.2: Community and Regional Infrastructure and Services
Potential adverse effects on fisheries	Coastal GasLink will assess the potential for adverse effects on fisheries in its assessment of the aquatic environment, and specifically, the Valued Component, Protection of Recreationally, Commercially and Culturally Important Fish and Fish Habitat. Coastal GasLink will identify measures to avoid, reduce and mitigate potential adverse effects of the proposed Project on fisheries.	Section 4.3.1: Protection of Recreationally, Commercially and Culturally Important Fish and Fish Habitat
Potential adverse effects on areas of cultural significance	Coastal GasLink will assess the potential effects of the proposed Project on heritage resources in the environmental assessment and identify measures to avoid, reduce or mitigate the potential adverse effects of the proposed Project on cultural sites.	Section 6.3.2: Cultural Sites Section 7.1: Heritage Resources
Potential adverse effects on air quality	Coastal GasLink will assess the potential effects of the proposed Project on air quality during all stages of the proposed Project in the environmental assessment.	Section 4.2.2: Air Quality
Potential adverse effects on water quality	Coastal GasLink will assess the potential effects of the proposed Project on water quality during all stages of the proposed Project in the environmental assessment.	Section 4.3.3: Surface Water Quality Section 4.3.4: Groundwater Quality

Table 6-1: Issues Tracking Table (cont'd)

Issue, Concern or Interest	Proposed Coastal GasLink Response	Topic and AIR Reference
Potential adverse effects on medicinal plants	Coastal GasLink hopes to include the knowledge provided by Aboriginal groups in the assessment of potential effects of the proposed Project on medicinal plants, and will identify measures to avoid, reduce or mitigate the potential adverse effects.	Section 4.4: Vegetation Section 6.3.1: Traditional Land and Resource Use
Concern that the proposed Project would be converted to an oil pipeline	The Coastal GasLink pipeline has been designed as a natural gas transportation pipeline; there are no plans to convert the line to an oil pipeline. Coastal GasLink will enter into minimum 25-year natural gas transportation agreements to deliver natural gas to LNG Canada, with options to renew these agreements for additional years.	
Concern with proposed Project timelines	Coastal GasLink's customer is targeting a market window for Canadian LNG exports in the Asia Pacific market near the end of the decade. Coastal GasLink is working towards achieving that target. Coastal GasLink continues to work with communities to ensure communication and engagement efforts are effective and appropriate, and is providing capacity funding to assist with the resources required to participate in engagement activities.	
Potential adverse effects on Aboriginal rights, including title and treaty rights	Coastal GasLink will attempt to collect baseline setting information for Traditional Land and Resource Use (TLRU). This will include a description of the current use of land and resource activities for traditional purposes by Aboriginal groups, including, but not limited to, hunting, fishing, trapping and other traditional land uses (e.g., use of trails and travelways). Coastal GasLink, in consultation with Aboriginal groups will identify the measures to avoid, reduce or mitigate the potential adverse effects of the proposed Project on traditional land and resource use.	Section 6.3.1: Traditional Land and Resource Use

Table 6-1: Issues Tracking Table (cont'd)

Issue, Concern or Interest	Proposed Coastal GasLink Response	Topic and AIR Reference
Need for reclamation and protection measures for watercourses	Coastal GasLink will assess the potential effects on watercourses in its assessment of the aquatic environment and will identify measures to avoid, reduce or mitigate potential adverse effects of the proposed Project on watercourses. The assessment will contain a description of pipeline installation methods and preliminary mitigation measures.	Section 4.3: Aquatic Environment
As a result of new roads, potential for increased access for recreational harvesters to the area, leading to increased pressure on wildlife and fish resources	An access management plan will be provided in the preliminary Environmental Management Plan for the proposed Project as part of the Application for an Environmental Assessment Certificate.	
Potential adverse impacts of fracking	Coastal GasLink acknowledges the expressed concern with respect to hydraulic fracturing; however, hydraulic fracturing is not included within the scope of the proposed Project.	
Potential adverse effects on vegetation and plant communities	Coastal GasLink will include identification and consideration of the potential adverse effects on vegetation and plant communities as well as identify effective measures to avoid, reduce or mitigate potential adverse effects of the proposed Project, in its Application for an Environmental Assessment Certificate.	Section 4.4: Vegetation
Potential adverse effects on wetlands	Coastal GasLink will include identification and consideration of the potential adverse effects on wetlands, as well as identify effective measures to avoid, reduce or mitigate potential adverse effects of the proposed Project in its Application for an Environmental Assessment Certificate.	Section 4.5: Wetlands

Table 6-1: Issues Tracking Table (cont'd)

Issue, Concern or Interest	Proposed Coastal GasLink Response	Topic and AIR Reference
Potential effects on mature growth forests	Coastal GasLink will include all ecosystem types (e.g., old forest, subalpine, alpine, wetland, grassland and woodland) in its consideration of native vegetation communities in the environmental assessment to be included in the Application for an Environmental Assessment Certificate. Coastal GasLink will identify the measures to avoid, reduce or mitigate the potential adverse effects of the proposed Project on native vegetation communities.	Section 4.4: Vegetation
Need for integrity of traplines to be protected	Coastal GasLink understands that Aboriginal peoples may trap in areas that may or may not be located within registered traplines. Both non-registered and registered trapping activities are expected to be included in the Traditional Land and Resource Use (TLRU). Coastal GasLink continues to collect information from potentially affected Aboriginal communities to describe the current use of land and resource activities for traditional purposes.	Section 6.3.1: Traditional Land and Resource Use
Potential for erosion of steep hills and banks	Coastal GasLink will identify and analyze potential adverse effects resulting from the proposed Project's construction, operation, decommissioning and abandonment, and describe the mitigation measures in considering the terrain integrity to be included in the Application for an Environmental Assessment Certificate. Coastal GasLink will identify the measures to avoid, reduce or mitigate the potential adverse effects of the proposed Project on terrain integrity.	Section 4.1.2: Terrain Integrity
Human health concerns	The potential to adversely affect human health will be included in the Application for an Environmental Assessment Certificate. Coastal GasLink will identify the measures to avoid, reduce or mitigate the potential adverse effects of the proposed Project on human health.	Section 8.1.1: Human Health

Aboriginal Consultation Report 1

Appendices – Contents

Appendix A	Glossary
Appendix B	Summary of Activities

Aboriginal Consultation Report 1

Appendix A Glossary

Abbreviation	Definition
bcf/d	billion cubic feet per day
mmcm/d	million cubic metres per day
Aboriginal group	Treaty 8 First Nations, First Nations and other Aboriginal entities as identified on Schedule B and Schedule C of the Section 11 Order
BC	British Columbia
BC EAO	BC Environmental Assessment Office
BC OGC	BC Oil and Gas Commission
CEAA	Canadian Environmental Assessment Act
CEA Agency	Canadian Environmental Assessment Agency
CGL	Coastal GasLink Pipeline Project
Coastal GasLink	Coastal GasLink Pipeline Ltd.
COSEWIC	Committee on the Status of Endangered Wildlife in Canada
draft AIR	draft Application Information Requirement
EAO	Environmental Assessment Office
GIS	Geographic Information System
ICAB	Industry Council for Aboriginal Business
LNG	liquefied natural gas
RSA	regional study area
SARA	<i>Species at Risk Act</i>
TEK	Traditional Ecological Knowledge
TERA	TERA Environmental Consultants
TK	traditional knowledge
TLU	Traditional Land Use
TransCanada	TransCanada PipeLines Limited

Aboriginal Consultation Report 1

Appendix B Summary of Activities

			Information Provided						
Community	Number of Meetings	Capacity Funding Provided	Project Description	Field Information Package	Aboriginal Consultation Plan	Draft AIR	Aboriginal Consultation Report	Field Program Permit Notifications	Initiated Traditional Knowledge (TEK and TLU) Study Discussions.
Burns Lake (Ts'il Kaz Koh First Nation)	10	Y	Y	Y	Y	Y	Y	4	Y
Dark House	0						Y	0	
Haisla First Nation	4	Y	Y	Y	Y	Y	Y	5	Y
Kitselas First Nation	5	Y	Y	Y	Y	Y	Y	5	Y
Lheidli-T'enneh First Nation	12	Y	Y	Y	Y	Y	Y	3	Y
McLeod Lake First Nation	7	Y	Y	Y	Y	Y	Y	5	Y
Nadleh Whut'en First Nation	7	Y	Y	Y	Y	Y	Y	4	Y
Nak'azdli First Nation	7	Y	Y	Y	Y	Y	Y	5	Y
Nee Tahi Buhn First Nation	4	Y	Y	Y	Y	Y	Y	4	Y
Office of the Wet'suwet'en Hereditary Chiefs	5		Y	Y	Y	Y	Y	6	Y
Saik'uz First Nation	7		Y	Y	Y	Y	Y	5	Y
Saulteau First Nations	9	Y	Y	Y	Y	Y	Y	5	Y
Skin Tye First Nation	6	Y	Y	Y	Y	Y	Y	6	Y
Stellat'en First Nation	14	Y	Y	Y	Y	Y	Y	4	Y
West Moberly First Nations	8	Y	Y	Y	Y	Y	Y	5	Y
Wet'suwet'en First Nation	16	Y	Y	Y	Y	Y	Y	5	Y
Yekooche First Nation	1		Y	Y	Y	Y	Y	4	
Blueberry River First Nations	6	Y	Y	Y	Y	Y		4	
Carrier Sekani Tribal Council	4	Y	Y	Y	Y	Y		5	
Doig River First Nation	1		Y		Y	Y		4	

			Information Provided						
Community	Number of Meetings	Capacity Funding Provided	Project Description	Field Information Package	Aboriginal Consultation Plan	Draft AIR	Aboriginal Consultation Report	Field Program Permit Notifications	Initiated Traditional Knowledge (TEK and TLU) Study Discussions.
Fort Nelson First Nation	1					Y		3	
Halfway River First Nation	8	Y	Y	Y	Y	Y		4	Y
Lake Babine First Nation	5		Y			Y		4	
Lax Kw'alaams Indian Band	5		Y	Y	Y	Y		4	
Metlakatla Indian Band	2		Y	Y	Y	Y		4	
Nazko First Nation	6	Y	Y	Y	Y	Y		3	Y
Prophet River First Nation	1					Y		3	
Tl'azt'en First Nation	5	Y	Y	Y	Y	Y		4	Y
Treaty 8 Tribal Association	1		Y			Y		3	
Metis Nation BC (MNBC)	3		Y					0	
Hagwilget Nation Village Council	2		Y	Y	Y			4	
Kelly Lake Metis Settlement Society	0		Y						
Moricietown First Nation	4		Y	Y	Y	Y		4	

Legend
Listed in Section 11 Schedule B
Listed in Section 11 Schedule C
Not Listed in Section 11